

## SO<sub>2</sub> (Sulfur Dioxide) Air Pollution Control – Acid Rain Prevention Wet Scrubber Design Using Q-PAC<sup>®</sup>

## **Process Description**

When sulfur compounds are burned, most of the sulfur is converted to  $SO_2$ . Typical examples are coal fired electric power plants, burning of high sulfur diesel or fuel oil, etc. The  $SO_2$  that is formed needs to be removed from the process off gas. If not removed, acid rain downwind of the combustion process will result. The US EPA's Phase II regulations intended to further reduce  $SO_2$  emissions (www.epa.gov/airmarkets/arp/overview.html) took effect in 2000. These regulations apply to all power generating stations of 25 megawatt and greater capacity.

## SO<sub>2</sub> Emission Control – Packed Bed Wet Scrubber

A very efficient and cost effective method to limit SO<sub>2</sub> air emissions is wet scrubbing. Common design parameters are:  $L = 6 \sim 12 \text{ gpm/ft}^2$  and  $G = 2500 \sim 3000 \text{ lb/hr} \cdot \text{ft}^2$ 

Using a typical example of an air stream of 25,000 scfm (42,500 m<sup>3</sup>/hr) at 150 °F (66 °C), the design of the scrubber would be:

Diameter = 7 ft (2100 mm)Inlet  $CO_2 = 44,000 \text{ ppm}_v$ Inlet  $SO_2 = 300 \text{ ppm}_v$ Recirculation Rate =  $350 \text{ gpm} (79 \text{ m}^3/\text{hr})$ Blowdown Rate ~ 4 gpm (1 m<sup>3</sup>/hr) Total Dissovled Solids in Blowdown ~ 5% Scrubbing Liquor = water + caustic (NaOH) Makeup Caustic Strength = 50% Sump pH  $\sim 7$ Packing = 8 ft (2440 mm) *Q-PAC O-PAC* Pressure Drop = 1.9 in WC (4.7 mbar) Mist Capture = 1.5 ft (460 mm) #2 NUPAC #2 NUPAC Pressure Drop = 0.7 in WC (1.8 mbar)  $SO_2$  Scrubbing Efficiency = 98%+ Chemical Losses to  $CO_2$  Absorption = 0 Theoretical Caustic Consumption = 9 gal/hr (34 Liter/hr)



## **Operational** Notes

The sump should be initially be filled with about 4% NaOH solution. pH will be high at first, but gradually come down as SO<sub>2</sub> is absorbed. When the pH falls to ~6, caustic should be added to raise the pH by a few tenths of a unit. At low pH the scrubber will remove SO<sub>2</sub> and other strong acid gases, but not waste NaOH by absorbing CO<sub>2</sub>. Combustion exhaust may contain  $1\sim6\%$  CO<sub>2</sub> by volume. The pH won't change very fast, because a sodium bisulfite / sulfite buffer solution is formed in the water. Blowdown rate is usually adjusted to maintain of  $2\sim5\%$  TDS. This can be done automatically by using a conductivity probe in the sump to monitor the byproduct salt content. When sulfur compounds are burned, most of the S is converted to SO<sub>2</sub>, but depending on conditions there may also be a small amount of SO<sub>3</sub>. SO<sub>3</sub> reacts with water vapor to form an aerosol of sulfuric acid droplets, most of which are too fine to be removed by a packed scrubber.

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